# LENOX MUNICIPAL UTILITIES

# INDEPENDENT AUDITOR'S REPORTS FINANCIAL STATEMENTS AND SUPPLEMENTARY INFORMATION SCHEDULE OF FINDINGS AND RESPONSES

YEARS ENDED DECEMBER 31, 2020 AND 2019

# LENOX MUNICIPAL UTILITIES

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# LENOX MUNICIPAL UTILITIES Officials December 31, 2020

Trustees	Title	Term Expires
Jake Trip	Trustee - Chairman	May 1, 2024
Tysen Christensen	Trustee - Vice-Chairman	May 1, 2022
Debra Miller	Trustee - Secretary-Treasurer	May 1, 2026
Wayne Haidsiak	Trustee	May 1, 2026
Kathy Arevalo	Trustee	May 1, 2022
John Borland	General Manager	

# Gronewold, Bell, Kyhnn & Co. P.C. CERTIFIED PUBLIC ACCOUNTANTS • BUSINESS AND FINANCIAL CONSULTANTS

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MARK D. KYHNN KENNETH P. TEGELS CHRISTOPHER J. NELSON DAVID A. GINTHER

# INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees Lenox Municipal Utilities Lenox, Iowa

### Report on the Financial Statements

We have audited the accompanying financial statements of the business-type activities and each major fund of Lenox Municipal Utilities (a component unit of the City of Lenox, Iowa) which comprise the statements of net position as of December 31, 2020 and 2019, and the related statements of revenues, expenses and changes in net position, and cash flows for the years then ended, and the related notes to financial statements.

# Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America. This includes the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

# Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Utilities' preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Utilities' internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

To the Board of Trustees Lenox Municipal Utilities

We believe the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

# **Opinions**

In our opinion, the financial statements referred to above present fairly, in all material respects. the financial position of the business-type activities and each major fund of Lenox Municipal Utilities as of December 31, 2020 and 2019 and the changes in its financial position, and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

### **Other Matters**

Required Supplementary Information

Accounting principles generally accepted in the United States of America require Management's Discussion and Analysis, the Budgetary Comparison Schedule, the Schedule of the Utilities' Proportionate Share of the Net Pension Liability and the Schedule of Utilities' Contributions on pages 3 through 3d and on 35 through 38 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with U.S. generally accepted auditing standards, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

# Other Reporting Required by Government Auditing Standards

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In accordance with Government Auditing Standards, we have also issued our report dated February 18, 2021 on our consideration of Lenox Municipal Utilities' internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the effectiveness of Lenox Municipal Utilities' internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering Lenox Municipal Utilities' internal control over financial reporting and compliance.

Atlantic, Iowa

February 18, 2021

### MANAGEMENT'S DISCUSSION AND ANALYSIS

Management of Lenox Municipal Utilities provides this Management's Discussion and Analysis of its financial statements. This narrative overview and analysis of the financial activities is for the years ended December 31, 2020 and 2019. We encourage readers to consider this information in conjunction with the Utilities' financial statements, which follow.

### 2020 FINANCIAL HIGHLIGHTS

- Operating revenues of the Utilities' activities decreased 3.42%, or \$121,435 from 2019 to 2020.
- Operating expenses of the Utilities' activities increased 1.06%, or \$29,957 from 2019 to 2020.
- The Utilities' net position increased 8.63%, or \$583,600 from December 31, 2019 to December 31, 2020.

### 2019 FINANCIAL HIGHLIGHTS

- Operating revenues of the Utilities' activities increased 8.42%, or \$275,749 from 2018 to 2019.
- Operating expenses of the Utilities' activities increased 1.68%, or \$46,622 from 2018 to 2019.
- The Utilities' net position increased 12.41%, or \$746,063 from December 31, 2018 to December 31, 2019.

### USING THIS ANNUAL REPORT

The annual report consists of a series of financial statements and other information, as follows:

Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of the Utilities' financial activities.

The basic financial statements consist of Statements of Net Position, Statements of Revenues, Expenses and Changes in Net Position and Statements of Cash Flows. These statements provide information about the activities of the Utilities on a comparative basis, including resources held by the Utilities but restricted for specific purposes by creditors, contributors, grantors or enabling legislation.

Notes to Financial Statements provide additional information essential to a full understanding of the data provided in the basic financial statements.

Required Supplementary Information further explains and supports the financial statements with a comparison of the Utilities' budget for the year, the Utilities' proportionate share of the net pension liability and related contributions.

### REPORTING THE UTILITIES' FINANCIAL ACTIVITIES

The Statements of Net Position and the Statements of Revenues, Expenses and Changes in Net Position

One of the most important questions asked about the Utilities' finances is "Are the Utilities as a whole better or worse off as a result of the year's activities?" The Statements of Net Position and the Statements of Revenues, Expenses and Changes in Net Position report information about the Utilities' resources and its activities in a way which helps answer this question. These statements include all assets (restricted and unrestricted), deferred outflows of resources, liabilities and deferred inflows of resources using the accrual basis of accounting, which is similar to the accounting used by most private-sector companies. All of the current year's revenues and expenses are taken into account regardless of when cash is received or paid.

These two statements report the Utilities' net position, which is the difference between assets and deferred outflows of resources less liabilities and deferred inflows of resources as one way to measure the Utilities' financial health or financial position. Over time, increases or decreases in the Utilities' net position are one indicator of whether its financial position is improving or deteriorating. Additional factors, such as changes in the Utilities' consumer base, changes in legislation and regulations, measures of the quantity and quality of services provided to its consumers and local economic conditions, are also important in making this determination.

### The Statements of Cash Flows

The Statements of Cash Flows reports cash receipts, cash payments and net changes in cash and cash equivalents resulting from four defined types of activities. It provides answers to such questions as where did cash come from, what was cash used for and what was the change in cash and cash equivalents during the reporting period.

### FINANCIAL ANALYSIS OF THE UTILITIES

As noted earlier, net position may serve over time as a useful indicator of financial position. The Utilities' net position increased approximately \$584,000 (8.63%) from 2019 to 2020 and increased approximately \$746,000 (12.41%) from 2018 to 2019.

Statem	nent o	f Net Position	l			
	<u> </u>	2020		2019		2018
Current assets Special purpose funds Capital assets Other assets	\$	1,033,281 3,195,618 4,834,714 614,590	\$	952,117 2,966,738 5,012,296 830,915	\$	848,768 2,844,985 4,616,978 685,790
Total assets		9,678,203		9,762,066		8,996,521
Deferred outflows of resources		107,800		112,800		138,000
Current liabilities Long-term liabilities Other liabilities		276,901 2,078,890 19,361		353,923 2,693,954 23,238		306,708 2,767,299 23,326
Total liabilities		2,375,152		3,071,115		3,097,333
Deferred inflows of resources		68,500		45,000		24,500
Net position: Net investment in capital assets Restricted: Expendable Unrestricted		2,931,524 150,000 4,260,827		2,423,042 150,000 4,185,709		2,048,879 150,000 3,813,809
Total net position	<u>\$</u>	7,342,351	<u>\$</u>	6,758,751	<u>\$</u>	6,012,688

Restricted expendable net assets remained constant from 2019 to 2020 and from 2018 to 2019.

Unrestricted net position increased approximately \$75,100 from 2019 to 2020, primarily due to an increase in total net position. Unrestricted net position increased approximately \$372,000 from 2018 to 2019.

The following shows the changes in net position for the Utilities.

Statement of Revenues,	Exper	ses and Chan	ges ir	Net Position		
		2020 2019			2018	
Operating revenues:						
Current use charges	\$	3,351,296	\$	3,476,587	\$	3,207,108
Miscellaneous and rentals  Total operating revenues		78,550 3,429,846		74,694		68,424
Total operating revenues		3,429,840		3,551,281		3,275,532
Operating expenses:						
Administrative		413,919		412,005		359,459
Sales and use taxes		2,361		2,736		7,759
Payroll and payroll taxes		553,670		527,652		524,042
Office expense		41,586		24,396		27,095
Repairs and maintenance		11,341		9,903		15,072
Plant expense		1,387,399		1,439,989		1,407,046
Distribution expense		123,644		106,661		130,932
Bad debts		8,912		3,617		6,394
Depreciation		304,068		289,984		292,522
Total operating expenses		2,846,900		2,816,943		2,770,321
Operating income		582,946		734,338		505,211
Non-operating revenues (expenses):		À				
Interest income		37,905		63,256		33,872
Interest expense	(	42,470)	(	56,750)	(	60,463)
Non-operating revenues		,				
(expenses),net	_(_	4,565)		6,506	_(_	26,591)
Changes in net position before transfers		578,381		740,844		478,620
Transfers from City		5,219		5,219		6,740
Changes in net position		583,600		746,063		485,360
Net position, beginning of year		6,758,751		6,012,688		5,527,328
Net position, end of year	\$	7,342,351	<u>\$</u>	6,758,751	\$	6,012,688

# **Operating Income**

The first component of the overall change in the Utilities' net position is its operating income, which is the sum of current use charges and miscellaneous and rental revenue reduced by the expenses incurred to perform those services. In each of the past three years, the Utilities has reported an operating income. This is consistent with the Utilities' recent operating history as the Utilities were formed and are operated primarily to serve residents of the City of Lenox and the surrounding area.

The operating income for 2020 decreased \$151,392, or 20.6%, compared to 2019.

Non-operating revenues and expenses consist primarily of interest expense and investment income. Investment income decreased approximately \$25,400 in 2020 as compared to 2019. Interest expense decreased approximately \$14,300, or 25.2% primarily due to paying debt down.

### CAPITAL ASSETS AND DEBT ADMINISTRATION

### **Capital Assets**

At December 31, 2020, the Utilities had \$4,834,714 invested in capital assets, net of accumulated depreciation/amortization, as detailed in Note G to the financial statements. In 2020 the Utilities acquired or constructed capital assets costing approximately \$126,500, financed by funds designated by the Board of Trustees.

At December 31, 2019, the Utilities had \$5,012,296 invested in capital assets, net of accumulated depreciation/amortization, as detailed in Note G to the financial statements. In 2019 the Utilities acquired or constructed capital assets costing approximately \$685,300, financed by funds designated by the Board of Trustees and an intra utility note financing.

### Long-Term Debt

At December 31, 2020, the Utilities had outstanding revenue bonds totaling \$1,903,190, as detailed in Notes H-J to the financial statements. The Utilities issued no new debt in 2020.

At December 31, 2019, the Utilities had outstanding revenue bonds and an equipment lease purchase agreement totaling \$2,589,254, as detailed in Notes H-J to the financial statements. During 2019 the Utilities entered into an intra utility note in the Water Fund to finance the water system improvements.

The Utilities' formal debt issuances, revenue bonds, are subject to limitations imposed by state law. There have been no changes in the Utilities' debt ratings during the past two years.

### **ECONOMIC FACTORS**

Lenox Municipal Utilities continued to improve its financial position during the current year. However, the current condition of the economy in the state continues to be a concern for Utilities officials. Some of the realities which may potentially become challenges for the Utilities to meet are:

- Natural resource costs will continue to increase.
- Facilities at the Utilities require constant maintenance and upkeep.
- Shortages of qualified employees.

The Utilities anticipates the current year will be much like the last and will maintain a close watch over resources to maintain the Utilities' ability to react to unknown issues.

### CONTACTING THE UTILITIES'S FINANCIAL MANAGEMENT

This financial report is designed to provide our consumers, suppliers, and creditors with a general overview of the Utilities' finances and to show the Utilities' accountability for the money it receives. If you have questions about this report and or need additional financial information, contact Superintendent, 205 S. Main St., Lenox, Iowa 50851.

### LENOX MUNICIPAL UTILITIES Statements of Net Position December 31, 2020

### ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

		Electric		Water	<u>Communication</u>			Total
Capital Assets - net of depreciation	\$	1,962,349	\$	1,922,436	\$	949,929	\$	4,834,714
Special Purpose Funds: Restricted funds - cash Board designated funds - cash Total special purpose funds		2,317,177 2,317,177		150,000 676,613 826,613		51,828 51,828		150,000 3,045,618 3,195,618
Current Assets: Cash Accounts receivable Inventory Prepaid expenses Notes receivable Total current assets		457,113 176,726 151,241 36,563 32,100 853,743		36,353 80,016  6,982  123,351		41,686 5,500  9,001  56,187		535,152 262,242 151,241 52,546 32,100 1,033,281
Other Assets: Notes receivable		614,590		<b></b>		<b></b>	-	614,590
Total assets		5,747,859		2,872,400		1,057,944		9,678,203
Deferred Outflows of Resources - Pension		48,600		37,700		21,500		107,800
Total assets and deferred outflows of resources	\$	5,796,459	<u>\$</u>	2,910,100	<u>\$</u>	1,079,444	<u>\$</u>	9,786,003
LIABILITIES, DEFERRED IN	FLOV	VS OF RESO	URC	CES AND NET I	POSI	TION (DEFICI	<u>T)</u>	
Long-Term Debt, less current maturities	\$		\$	697,000	\$	1,047,490	\$	1,744,490
Net Pension Liability		150,500		117,000		66,900		334,400
Current Liabilities: Current maturities of long-term debt Accounts payable Accrued employee compensation Accrued expenses Accrued interest Total current liabilities		53,261 7,091 2,027 ————————————————————————————————————		78,000 29,301 7,902 4,526 1,152 120,881		80,700 5,381 4,324 2,032 1,204 93,641		158,700 87,943 19,317 8,585 2,356 276,901
Other Liabilities: Consumer deposits		19,361						19,361
Total liabilities		232,240		934,881		1,208,031		2,375,152
Deferred Inflows of Resources - Pension		30,800		24,000		13,700		68,500
Net Position (Deficit): Invested in capital assets, net of related debt Restricted - expendable Unrestricted Total net position (deficit)		1,962,349  3,571,070 5,533,419		1,147,436 150,000 653,783 1,951,219	(	178,261)  35,974 142,287)		2,931,524 150,000 4,260,827 7,342,351
Total liabilities, deferred inflows of resources and net position	<u>\$</u>	5,796,459	<u>\$</u>	2,910,100	<u>\$</u>	1,079,444	<u>\$</u>	9,786,003

The accompanying notes are an integral part of these statements.

### LENOX MUNICIPAL UTILITIES Statements of Net Position December 31, 2019

### ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

		Electric	Water		Communication			Total
Capital Assets - net of depreciation	\$	2,081,557	\$	1,935,597	\$	995,142	\$	5,012,296
Special Purpose Funds:								
Restricted funds - cash				150,000				150,000
Board designated funds - cash		1,976,172		806,161		34,405		2,816,738
Total special purpose funds		1,976,172		956,161		34,405		2,966,738
Current Assets:								
Cash		354,709		95,001		34,960		484,670
Accounts receivable		136,191		79,501		10,718		226,410
Inventory		140,227						140,227
Prepaid expenses		23,219		6,307		8,484		38,010
Notes receivable		62,800		-,				62,800
Total current assets		717,146	•	180,809		54,162	_	952,117
Other Assets:								
Notes receivable		830,915						830,915
								050,515
Total assets		5,605,790		3,072,567		1,083,709		9,762,066
Deferred Outflows of Resources - Pension		50,900		39,500		22,400		112,800
Total assets and deferred outflows of resources	\$	5,656,690	\$	3,112,067	\$	1,106,109	\$	9,874,866
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LIABILITIES, DEFERRED IN	IFLOV	/S OF RESOU	<u>JRCE</u>	S AND NET I	POSIT	<u>ION (DEFICI</u>	<u>T)</u>	
Long-Term Debt, less current maturities	\$	272,439	\$	952,525	\$	1,128,190	\$	2,353,154
Net Pension Liability		153,300		119,200		68,300		340,800
Current Liabilities:								
		44.000		112 400		<b>70.700</b>		22 ( 1 0 0
Current maturities of long-term debt Accounts payable		44,000		113,400		78,700		236,100
Accounts payable Accrued employee compensation		51,202		33,067		3,597		87,866
Accrued employee compensation Accrued expenses		6,924		9,987		3,640		20,551
Accrued interest		2,274		1,825 1,265		2,172		6,271
Total current liabilities		104,400		159,544		1,870		3,135
Total current haddinges		104,400		139,344		89,979		353,923
Other Liabilities:								
Consumer deposits		23,238				<del></del>		23,238
Total liabilities		553,377		1,231,269		1,286,469		3,071,115
Deferred Inflows of Resources - Pension		20,200		15,800		9,000		45,000
Net Position (Deficit):								
Invested in capital assets, net of related debt		1 765 110		960 672	(	211 740)		0.402.040
Restricted - expendable		1,765,118		869,672	(	211,748)		2,423,042
Unrestricted - expendable		3,317,995		150,000		22.200		150,000
Total net position (deficit)		5,083,113		845,326		22,388		4,185,709
Total not position (denote)		2,003,113		1,864,998		189,360)		6,758,751
Total liabilities, deferred inflows of								
resources and net position		5,656,690		3,112,067				

The accompanying notes are an integral part of these statements.

# LENOX MUNICIPAL UTILITIES Statements of Revenues, Expenses and Changes in Net Position Year ended December 31, 2020

	Electric	Water	Communication	Total
Operating Revenues: Current use charges Miscellaneous and rentals	\$ 1,711,789 63,837	14,713		78,550
Total operating revenues	1,775,626	970,818	683,402	3,429,846
Operating Expenses: Administrative Sales and use taxes	152,994	88,984	171,941	413,919
Payroll and payroll taxes Office expense	2,361 222,518 17,923	186,642 14,556	144,510 9,107	2,361 553,670 41,586
Repairs and maintenance Plant expense Distribution expense	6,844 715,248 101,655	3,927 443,034 21,989	570 229,117 	11,341 1,387,399 123,644
Bad debts Depreciation Total operating expenses	2,711 130,274 1,352,528	1,393 120,437 880,962	4,808 53,357 613,410	8,912 304,068 2,846,900
Operating Income	423,098	89,856	69,992	582,946
Non-Operating Revenues (Expenses): Interest income Interest expense Non-Operating Revenues	30,152 ( 2,944)	7,314 ( 16,168)	439 ( 23,358)	37,905 ( 42,470)
(Expenses), net	27,208	( 8,854)	( 22,919)	( 4,565)
Changes in Net Position Before Transfers	450,306	81,002	47,073	578,381
Transfers from City		5,219		5,219
Changes in Net Position	450,306	86,221	47,073	583,600
Net Position, Beginning of Year	5,083,113	1,864,998	( 189,360)	6,758,751
Net Position, End of Year	\$ 5,533,419	\$ 1,951,219	<u>\$( 142,287)</u>	\$ 7,342,351

# LENOX MUNICIPAL UTILITIES Statements of Revenues, Expenses and Changes in Net Position Year ended December 31, 2019

	Electric	Water	Communication	Total
Operating Revenues: Current use charges Miscellaneous and rentals Total operating revenues	\$ 1,801,333 58,783 1,860,116	\$ 984,117 15,911 1,000,028	\$ 691,137 	\$ 3,476,587
Operating Expenses: Administrative Sales and use taxes Payroll and payroll taxes Office expense Repairs and maintenance Plant expense Distribution expense Bad debts Depreciation Total operating expenses	144,250 2,736 184,911 9,898 5,143 750,181 84,297 1,471 131,057	94,345  218,058 9,830 3,919 460,687 22,364 498 109,478 919,179	173,410 124,683 4,668 841 229,121 1,648 49,449 583,820	412,005 2,736 527,652 24,396 9,903 1,439,989 106,661 3,617 289,984 2,816,943
Operating Income	546,172	80,849	107,317	734,338
Non-Operating Revenues (Expenses): Interest income Interest expense Non-Operating Revenues (Expenses), net	42,424 ( 10,064) 32,360	19,850 ( 16,369) 3,481	982 ( 30,317) ( 29,335)	63,256 ( 56,750) 6,506
Changes in Net Position Before Transfers	578,532	84,330	77,982	740,844
Transfers from City	W 100	5,219		5,219
Changes in Net Position	578,532	89,549	77,982	746,063
Net Position, Beginning of Year	4,504,581	1,775,449	( 267,342)	6,012,688
Net Position, End of Year	\$ 5,083,113	<u>\$ 1,864,998</u>	<u>\$(</u> 189,360)	<u>\$ 6,758,751</u>

# LENOX MUNICIPAL UTILITIES Statements of Cash Flows Year ended December 31, 2020

	Electric			Water		Communication		Total
Cash flows from operating activities: Cash received from consumers Cash paid to suppliers Cash paid to employees Other operating revenue Net cash provided by operating activities	\$ {	1,668,543 1,053,524) 178,298) 63,837 500,558	\$ ( —	954,197 600,268) 154,889) 14,713 213,753	\$ ( —	683,812 430,422) 118,812) ————————————————————————————————————	\$ ( —	3,306,552 2,084,214) 451,999) 78,550 848,889
Cash flows from noncapital financing activities: Transfers from City Consumer deposits, net Net cash provided by (used in) noncapital financing activities	_(	3,877) 3,877)		5,219  5,219				5,219 3,877) 1,342
Cash flows from capital and related financing activities: Capital asset purchases Principal payments Interest paid Net cash used in capital and related financing activities	(	11,066) 316,439) 2,944) 330,449)	(	107,276) 290,925) 16,281) 414,482)	(	8,144) 78,700) 24,024) 110,868)	(	126,486) 686,064) 43,249) 855,799)
Cash flows from investing activities: Note payments received from Communication and Water Income from investments Net cash provided by investing activities		247,025 30,152 277,177		7,314 7,314		439 439		247,025 37,905 284,930
Net increase (decrease) in cash  Cash at beginning of year		443,409 2,330,881	(	188,196) 1,051,162		24,149 69,365		279,362 3,451,408
Cash at end of year	<u>\$</u>	2,774,290	\$	862,966	\$	93,514	\$	3,730,770
Reconciliation of cash to the balance sheets: Cash in current assets Cash in special purpose funds	\$	457,113 2,317,177	\$	36,353 826,613	\$	41,686 51,828	\$	535,152 3,195,618
Total cash	<u>\$</u>	2,774,290	<u>\$</u>	862,966	\$	93,514	<u>\$</u>	3,730,770

(continued next page)

### LENOX MUNICIPAL UTILITIES Statements of Cash Flows - Continued Year ended December 31, 2020

	<u>F</u>	Electric		Water		Communication		Total
Reconciliation of income from operations to net cash provided by operating activities: Income from operations Adjustments to reconcile income from operations to net cash provided by operating activities	\$	423,098	\$	89,856	\$	69,992	\$	582,946
Depreciation Bad debts Change in assets and liabilities		130,274 2,711		120,437 1,393		53,357 4,808		304,068 8,912
Accounts receivable Inventory Prepaid expenses Deferred outflows of resources Net pension liability Accounts payable, trade Accrued expenses Accrued employee compensation	(	43,246) 11,014) 13,344) 2,300 2,800) 2,059 247) 167	( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	1,908) 675) 1,800 2,200) 3,766) 2,701 2,085)	( (	410  517) 900 1,400) 1,784 140) 684	( (	44,744) 11,014) 14,536) 5,000 6,400) 77 2,314 1,234)
Deferred inflows of resources Total adjustments		10,600 77,460		8,200 123,897		4,700 64,586		23,500 265,943
Net cash provided by operating activities	\$	<u>500,558</u>	\$	213,753	\$	<u>134,578</u>	\$	<u>848,889</u>

# LENOX MUNICIPAL UTILITIES Statements of Cash Flows Year ended December 31, 2019

	Electr	ic	Water	Communication	<u> </u>	Total
Cash flows from operating activities: Cash received from consumers Cash paid to suppliers Cash paid to employees Other operating revenue Net cash provided by operating activities	( 1,05 ( 15 5	7,301 \$ 3,554) ( 6,659) ( 8,783 5,871	980,130 624,092) 185,155) 15,911 186,794	\$ 688,746 ( 430,431 ( 105,211 	} (	3,466,177 2,108,077) 447,025) 74,694 985,769
Cash flows from noncapital financing activities: Transfers from City Consumer deposits, net Net cash provided by (used in) noncapital financing activities	_(	<u>88</u> )	5,219	 		5,219 88) 5,131
Cash flows from capital and related financing activities: Capital asset purchases Note proceeds Principal payments Interest paid Net cash used in capital and related financing activities	( 4	2,152) (  2,870) ( 0,064) ( 5,086) (	613,143) 225,263 84,338) 16,479) 488,697)	( 70,007  ( 76,900 ( 30,476 ( 177,383	} _{	685,302) 225,263 204,108) 57,019)
Cash flows from investing activities: Note advance to Water Note payments received from Communication and Water Income from investments Net cash provided by (used in) investing activities	( 22 4 4	5,263) 2,438 2,424 0,401)	 19,850 19,850	  982	(	225,263) 42,438 63,256 119,569)
Net increase (decrease) in cash	45	0,296 (	276,834)	( 23,297	)	150,165
Cash at beginning of year	1,88	0,585	1,327,996	92,662		3,301,243
Cash at end of year	\$ 2,33	0,881 \$	1,051,162	\$ 69,365	<u>\$</u>	3,451,408
Reconciliation of cash to the balance sheets: Cash in current assets Cash in special purpose funds Total cash	1,97	4,709 \$ 6,172	95,001 956,161 1,051,162	\$ 34,960 34,405 \$ 69,365		484,670 2,966,738 3,451,408
		<del></del>	-,,	- 22,200	Ψ	2,121,100

(continued next page)

# LENOX MUNICIPAL UTILITIES Statements of Cash Flows - Continued Year ended December 31, 2019

	E	ectric	Water		Water Communication			Total
Reconciliation of income from operations to net cash provided by operating activities: Income from operations Adjustments to reconcile income from operations to net cash provided by operating activities	\$	546,172	\$	80,849	\$	107,317	\$	734,338
Depreciation Bad debts Change in assets and liabilities		131,057 1,471		109,478 498		49,449 1,648		289,984 3,617
Accounts receivable Inventory Prepaid expenses Deferred outflows of resources Net pension liability Accounts payable, trade Accrued expenses Accrued employee compensation Deferred inflows of resources Total adjustments	(	4,032) 14,538) 5,962) 11,300 20,200) 8,411) 508) 322 9,200 99,699	( ( ( )	3,987) 3,907) 8,800 15,800) 3,389 14) 288 7,200 105,945	( (	2,391) 6,037) 5,100 9,000) 2,581 232 105 4,100 45,787	( ( ( )	10,410) 14,538) 15,906) 25,200 45,000) 2,441) 290) 715 20,500 251,431
Net cash provided by operating activities	\$	645,871	<u>\$</u>	186,794	\$	153,104	\$	985,769

# NOTE A - REPORTING ENTITY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

### 1. Reporting Entity

Lenox Municipal Utilities provides electricity, water and communication services to the City of Lenox and the surrounding area. The Utilities are operated as a separate entity under the direction of a Board of Trustees. The members of the Board are appointed by the Mayor and approved by the City Council.

Lenox Municipal Utilities has been identified as a component unit of the City of Lenox, Iowa. The Utilities, for financial statement purposes, include all of the funds and account groups relevant to the operation of the electric, water and communication services. Lenox Municipal Utilities provides billing and collection services for the City of Lenox, however, those amounts have been eliminated for financial statement purposes. These financial statements do not reflect any activity or transactions of the City of Lenox and do not present consolidated information.

The Utilities report in accordance with Governmental Accounting Standards and Uniform Systems of Accounts prescribed by the Federal Energy Regulatory Commission and the National Association of Regulatory Utility Commissioners.

### 2. Basis of Presentation

The Statement of Net Position displays the Utilities' assets, deferred outflows of resources, liabilities and deferred inflows of resources, with the difference reported as net position. Net position is reported in the following categories:

Net investment in capital assets consists of capital assets, net of accumulated depreciation/amortization and reduced by outstanding balances for bonds, notes and other debt attributable to the acquisition, construction or improvement of those assets.

### Restricted net position:

- a. *Nonexpendable* Nonexpendable net position is subject to externally imposed stipulations which require them to be maintained permanently by the Utilities.
- b. *Expendable* Expendable net position results when constraints placed on net position use are either externally imposed or are imposed by law through constitutional provisions or enabling legislation.

Unrestricted net position consists of net position not meeting the definition of the preceding categories. Unrestricted net position is often subject to constraints imposed by management which can be removed or modified.

When both restricted and unrestricted net position is available for use, generally it is the Utilities' policy to use restricted net position first.

# NOTE A - REPORTING ENTITY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

### 3. Measurement Focus and Basis of Accounting

Measurement focus refers to when revenues and expenses are recognized in the accounts and reported in the financial statements. Basis of accounting relates to the timing of the measurements made, regardless of the measurement focus applied.

The accompanying basic financial statements have been prepared on the accrual basis of accounting in conformity with U.S. generally accepted accounting principles. Revenues are recognized when earned and expenses are recorded when the liability is incurred.

### 4. Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets, deferred outflows of resources, liabilities and deferred inflows of resources and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

# 5. Capital Assets and Depreciation

The straight-line method is used for computing depreciation with lives on machinery and equipment ranging from five to thirty-five years and lives on buildings of fifty years. Cost of labor, materials, supervision and other expenses incurred in making repairs and minor replacements and in maintaining the properties in efficient operating condition are charged to expense. Utility plant accounts are charged with the cost of improvements and replacements of the plant.

### 6. Accounts Receivable and Revenue Recognition

Billings for electric, water and communication revenues are rendered monthly. The Utilities do not record unbilled revenues representing estimated consumption for the period between the last billing date and the end of the fiscal year.

At December 31, 2020 and 2019, management considered accounts receivable to be fully collectible and, therefore, these financial statements do not contain an allowance for doubtful accounts.

### 7. Inventory Valuation

Inventories (materials, supplies and fuel) are valued at the lower of cost or market. Cost is determined on a first-in, first-out method for materials, supplies and fuel.

### 8. Investments

Investments are reported at fair value except for short-term highly liquid investments that have maturities at the time they are purchased of one year or less. These investments are carried at amortized cost, which approximates fair value. Interest, dividends, and gains and losses, both realized and unrealized, on investments are included in non-operating revenue when earned.

# NOTE A - REPORTING ENTITY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

### 9. Purpose of Special Funds

The Utilities have set aside certain assets for specific purposes. The board designated funds represent money designated by the Board of Trustees to be used in the payment of certain potential costs as identified in Note D. The restricted funds, as discussed in Note D, are the result of requirements established in bond issue documents. Use of restricted or unrestricted resources for individual projects is determined by the Utility Board of Trustees based on the facts regarding each specific situation.

### 10. Deferred Outflows of Resources

Deferred outflows of resources represent a consumption of net position applicable to future periods which will not be recognized as an outflow of resources (expense) until then. Deferred outflows of resources consist of unrecognized items not yet charged to pension expense and contributions from the Utilities after the measurement date but before the end of the Utilities' reporting period.

### 11. Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions and pension expense, information about the fiduciary net position of the Iowa Public Employees' Retirement System (IPERS) and additions to/deductions from IPERS' fiduciary net position have been determined on the same basis as they are reported by IPERS. For this purpose, benefit payments, including refunds of employee contributions, are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

### 12. Compensated Absences

Utility employees earn vacation hours at varying rates depending on years of service. Vacation time accumulates to a maximum of 160 hours. Any excess over 160 hours is lost. The computed amount of vacation benefits earned by year end is recorded as part of accrued employee compensation.

### 13. Deferred Inflows of Resources

Deferred inflows of resources represent an acquisition of net position applicable to future period(s) which will not be recognized as an inflow of resources (revenue) until that time. Deferred inflows of resources in the Statement of Net Position consists of the unrecognized items not yet charged to pension expense and the unamortized portion of the net difference between projected and actual earnings on pension plan investments.

# NOTE A - REPORTING ENTITY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

### 14. Property Taxes

According to Iowa law, the Electric Utility is required to pay property taxes on transmission lines and related Utility property outside the Lenox city limits. The property taxes are recorded as of the date they are paid.

### 15. Cash Equivalents

For purposes of the statement of cash flows, the Lenox Municipal Utilities considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents.

### NOTE B - TRANSACTIONS WITH CITY OF LENOX, IOWA

The Utilities act as the billing and collection agent for the City in the collection of sewer fees from the residents of Lenox. This service is provided for a minimal charge to the City.

The Utilities provide electric, water and communication services to the City of Lenox without charge.

Following is a summary of activity between the Utilities and City during the year:

Water	2020	2019
Sewer Fees Collected for City	<u>\$ 363,594</u>	<u>\$ 371,344</u>
Charge to City for Sewer Billing Service	<u>\$ 5,219</u>	\$ 5,219

There is also an operating agreement with the City of Lenox that states the City shall repay Lenox Municipal Utilities for the contributions made by Lenox Municipal Utilities to purchase the wind turbine and reimburse the Utilities for operating expenses of the wind turbine in excess of revenues generated. If revenues of the wind turbine are greater than its operating expenses, the Utilities is to pay the City this excess revenue. No settlement has been made between the City and the Utilities for 2019 and 2018. The operating agreement is in effect for a period of 20 years from the effective date of the agreement. The agreement provides that at the time of termination of the agreement, the City of Lenox will assign all accompanying responsibilities for the wind turbine generator to Lenox Municipal Utilities.

# NOTE C - TRANSACTIONS BETWEEN ELECTRIC, WATER, AND COMMUNICATION DEPARTMENTS

Certain administrative costs are split between the Electric, Water and Communication Departments based on a formula applied consistently throughout the years. Other costs and all revenues are separately identified and accounted for within each Department.

Following is information about interdepartment transactions and amounts due between the Electric, Water and Communication Departments at December 31:

	2020	2019
Interest income (Electric) and expense (Communication) during the year	<u>\$ 6,641</u>	<u>\$ 6,994</u>
Note received (Electric) and paid (Communication) during the year	\$ 32,100	\$ 32,100
Interest income (Electric) and expense (Water) during the year	<u>\$ 1,635</u>	<u>\$ 939</u>
Note received (Water) and paid (Electric) during the year	<u>\$</u>	<u>\$ 225,263</u>
Note received (Electric) and paid (Water) during the year	<u>\$ 214,925</u>	\$ 10,338
Interest bearing note due to Electric from: Communication Department Water Department Less current portion	\$ 646,690 32,100	\$ 678,790 214,925 62,800
	<u>\$ 614,590</u>	<u>\$ 830,915</u>

See Notes I and J for details of the interest bearing note due to Electric from Communication and interest bearing note due to Electric from Water.

### NOTE D - SPECIAL PURPOSE FUNDS

Restricted and board designated funds are available for the following purposes:

Electric Fund	2020	2019
Board designated for: Facility repairs and capital expenditures	<u>\$ 2,317,177</u>	<u>\$ 1,976,172</u>

### NOTE D - SPECIAL PURPOSE FUNDS - Continued

Water Fund	2020	2019
Restricted by debt resolution for payment of principal and interest: Sinking fund Reserve fund	\$ 75,000 75,000	\$ 75,000 75,000
Total restricted funds	<u>\$ 150,000</u>	\$ 150,000
Board designated for: Facility repairs and capital expenditures	\$ 676,613	<u>\$ 806,161</u>
Communication Fund		
Board designated for: Facility repairs and capital expenditures	<u>\$ 51,828</u>	<u>\$ 34,405</u>

### NOTE E - DEPOSITS AND INVESTMENTS

The Utilities' deposits at December 31, 2020 and 2019 were entirely covered by federal depository insurance or the State Sinking Fund in accordance with Chapter 12C of the Code of Iowa. This chapter provides for additional assessments against the depositories to ensure there will be no loss of public funds. Investments are stated as indicated in Note A.

The Utilities are authorized by statute to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by the Board of Trustees; prime eligible bankers acceptances; certain high rated commercial paper; perfected repurchase agreements; certain registered open-end management investment companies; certain joint investment trusts; and warrants or improvement certificates of a drainage district.

The composition of restricted and designated assets is as follows:

Electric Fund	2020	2019
Board designated funds:  Cash and cash equivalents	<u>\$ 2,317,177</u>	\$ 1,976,172

### NOTE E - DEPOSITS AND INVESTMENTS - Continued

### Water Fund

	2020	2019
Restricted funds: Cash and cash equivalents	<u>\$ 150,000</u>	\$ 150,000
Board designated funds: Cash and cash equivalents	\$ 676,613	<u>\$ 806,161</u>
Communication Fund		
Board designated funds: Cash and cash equivalents	<u>\$ 51,828</u>	<u>\$ 34,405</u>

<u>Interest Rate Risk</u> - The Utilities' investment policy limits the investment of operating funds (funds expected to be expended in the current budget year or within 15 months of receipt) to instruments that mature within 397 days. Funds not identified as operating funds may be invested in investments with maturities longer than 397 days, but the maturities shall be consistent with the needs and use of the Utilities.

### NOTE F - FAIR VALUE MEASUREMENTS

The electric fund's notes receivable from the communication and water funds are reported at fair value in the accompanying statements of financial position. The methods used to measure fair value may produce an amount that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although management believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The fair value measurement accounting literature establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. This hierarchy consists of three broad levels: Level 1 inputs consist of unadjusted quoted prices in active markets for identical assets and have the highest priority. Level 2 inputs consist of observable inputs other than quoted prices for identical assets (Level 1). Level 3 inputs are unobservable and have the lowest priority. The Utilities uses appropriate valuation techniques based on the available inputs to measure the fair value of its notes receivable. When available, the Utilities measures fair value using Level 1 inputs because they generally provide the most reliable evidence of fair value. No Level 1 or 2 inputs were available to the Utilities, therefore, Level 3 inputs were used to value its investments at December 31, 2020 and 2019.

### NOTE F - FAIR VALUE MEASUREMENTS - Continued

### Level 3 Fair Value Measurements

The electric fund's notes receivable are not actively traded and significant other observable inputs are not available. Thus, the fair value of the notes receivable are based on contract value.

The following tables set forth, by level within the fair value hierarchy, the Utilities' investments at fair value as of December 31, 2020 and 2019:

		Fair Value
		Measurements
		at Reporting
		Date Using:
		Contract
		Value
<u>December 31, 2020</u>	Fair Value	<u>(Level 3)</u>
Notes receivable	<u>\$ 646,690</u>	<u>\$ 646,690</u>
December 31, 2019		
Notes receivable	\$ 893,715	\$ 893,715

The following table reconciles the beginning and ending balances of fair value measurement for the Utilities' Level 3 asset using unobservable inputs for the years ended December 31, 2020 and 2019:

### December 31, 2020

Beginning balance Collections on notes receivable	\$	893,715 247,025)
Ending balance	<u>\$</u>	646,690
<u>December 31, 2019</u>		
Beginning balance Advance on note receivable Collections on notes receivable	\$ _(	710,890 225,263 42,438)
Ending balance	\$	893,715

### NOTE G - CAPITAL ASSETS

Capital assets, additions, disposals and balances for the years ended December 31, 2020 and 2019 were as follows:

	Balance 2019	Additions	Disposals	Balance 2020
Electric Fund Plant and Equipment Depreciation	\$ 5,038,702 ( 2,961,145)	\$ 11,066 ( 130,274)	\$ 	\$ 5,049,768 _( 3,091,419)
Depreciable Capital Assets, net	\$ 2,077,557	\$( 119,208)	<u>\$</u>	<u>\$ 1,958,349</u>
Non-Depreciable Capital Assets - Land	<u>\$ 4,000</u>	\$	\$	<u>\$ 4,000</u>
Total Capital Assets, net	<u>\$ 2,081,557</u>	<u>\$( 119,208</u> )	\$	<u>\$ 1,962,349</u>
	Balance 2018	Additions	Disposals	Balance 2019
Electric Fund Plant and Equipment Depreciation		Additions \$ 2,152 ( 131,057)	Disposals  \$	
Plant and Equipment	\$ 5,036,550	\$ 2,152		\$ 5,038,702
Plant and Equipment Depreciation Depreciable Capital Assets,	\$ 5,036,550 ( 2,830,088)	\$ 2,152 ( 131,057)	\$	\$ 5,038,702 ( 2,961,145)

# NOTE G - CAPITAL ASSETS - Continued

	Balance 2019	Additions	<u>Disposals</u>	Balance 2020
Water Fund Plant and Equipment Depreciation	\$ 3,465,717 ( 2,214,371)	\$ 742,777 ( 120,437)	\$ 	\$ 4,208,494 _( 2,334,808)
Depreciable Capital Assets, net	<u>\$ 1,251,346</u>	\$ 622,340	\$	<u>\$ 1,873,686</u>
Construction in Progress Land	\$ 648,251 36,000	\$ 107,276	\$ 742,777 	\$ 12,750 36,000
Non-Depreciable Capital Assets	\$ 684,251	<u>\$ 107,276</u>	<u>\$ 742,777</u>	<u>\$ 48,750</u>
Total Capital Assets, net	\$ 1,935,597	<u>\$ 729,616</u>	<u>\$ 742,777</u>	<u>\$ 1,922,436</u>
Water Fund	Balance 2018	Additions	Disposals	Balance 2019
Plant and Equipment Depreciation	\$ 3,466,065 ( 2,107,393)	\$ 2,152 ( 109,478)	\$ 2,500 ( 2,500)	\$ 3,465,717 ( 2,214,371)
Depreciable Capital Assets, net	\$ 1,358,672	<u>\$( 107,326)</u>	<u>\$</u>	\$ 1,251,346
Construction in Progress Land	\$ 37,260 36,000	\$ 610,991	\$ 	\$ 648,251 36,000
Non-Depreciable Capital Assets	<u>\$ 73,260</u>	\$ 610,991	\$	\$ 684,251
Total Capital Assets, net	<u>\$ 1,431,932</u>	\$ 503,665	\$	<u>\$ 1,935,597</u>
	Balance 2019	Additions	Disposals	Balance 2020
Communication Fund Plant and Equipment Depreciation	\$ 1,467,312 ( 542,177)	\$ 78,151 ( 53,357)	\$	\$ 1,545,463 ( 595,534)
Depreciable Capital Assets, net	\$ 925,135	<u>\$ 24,794</u>	\$	\$ 949,929
Construction in Progress	\$ 70,007	\$ 8,144	\$ 78,151	\$
Non-Depreciable Capital Assets	\$ 70,007	<u>\$ 8,144</u>	<u>\$ 78,151</u>	\$
Total Capital Assets, net	\$ 995,142	\$ 32,938	<u>\$ 78,151</u>	\$ 949,929

# NOTE G - CAPITAL ASSETS - Continued

	Balance 2018	Additions	Disposals	Balance 2019
Communication Fund Plant and Equipment Depreciation	\$ 1,467,312 ( 492,728)	\$ ( 49,449)	\$ 	\$ 1,467,312 ( 542,177)
Depreciable Capital Assets, net	\$ 974,584	<u>\$(</u> 49,449)	\$	<u>\$ 925,135</u>
Construction in Progress	\$	\$ 70,007	\$	\$ 70,007
Non-Depreciable Capital Assets	\$	\$ 70,007	\$	\$ 70,007
Total Capital Assets, net	<u>\$ 974,584</u>	\$ 20,558	\$	<u>\$ 995,142</u>

# NOTE H - ELECTRIC FUND NON-CURRENT LIABILITIES

A schedule of changes in Electric Fund non-current liabilities for the years ended December 31, 2020 and 2019 follows:

Electric Fund	Balance 2019	Additions	Reductions	Balance 2020
CAT Less current portion Consumer Deposits, net Net Pension Liability	\$ 316,439 ( 44,000) 23,238 153,300	\$  	\$ 316,439 ( 44,000) 3,877 	\$ 19,361 150,500
Total Non-Current Liabilities	<u>\$ 448,977</u>	\$	<u>\$ 279,116</u>	<u>\$ 169,861</u>
Electric Fund	Balance 2018	Additions	Reductions	Balance 2019
CAT Less current portion Consumer Deposits, net Net Pension Liability	\$ 359,309 ( 42,700) 23,326 	\$ ( 1,300)  	\$ 42,870  88 	\$ 316,439 ( 44,000) 23,238 
Total Non-Current Liabilities	<u>\$ 513,435</u>	<u>\$(1,300</u> )	<u>\$ 63,158</u>	<u>\$ 448,977</u>

# NOTE H - ELECTRIC FUND NON-CURRENT LIABILITIES - Continued

# Electric Lease Agreement, 2016

On August 4, 2016, Lenox Municipal Utilities entered into a lease-purchase agreement with CAT Financial for the amount of \$457,262 with interest at the rate of 2.98 percent for the purchase of an electric generator. Interest on the lease was payable monthly. Principal payments on the lease commenced on September 4, 2016 and were due monthly thereafter until paid in full. The lease-purchase agreement was paid off early in July, 2020. Debt service payments were payable solely from the net revenues of the electric utility.

### NOTE I - WATER FUND NON-CURRENT LIABILITIES

A schedule of changes in Water Fund non-current liabilities for the years ended December 31, 2020 and 2019 follows:

Water Fund		Balance 2019	Ac	lditions	_Rec	luctions	<u> </u>	Balance 2020
2006 Revenue Bonds 2014 Revenue Bonds Note Payable Electric	\$	496,000 355,000	\$	 	\$	56,000 20,000	\$	440,000 335,000
Department Less Current Portion Net Pension Liability	(	214,925 113,400) 119,200			( .	214,925 35,400) 2,200	(	78,000) 117,000
Long-Term Debt, net	\$	1,071,725	<u>\$</u>		\$	257,725	\$	814,000
Water Fund	E	Balance 2018	Ac	lditions	Red	luctions	F	Balance 2019
2006 Revenue Bonds 2014 Revenue Bonds	\$			lditions  	Rec \$	1uctions 54,000 20,000	\$	
2006 Revenue Bonds		2018 550,000		225,263 39,400)	•	54,000		2019 496,000

### NOTE I - WATER FUND NON-CURRENT LIABILITIES - Continued

### Water Revenue Bonds, Series 2006

On October 6, 2006, Lenox Municipal Utilities issued water revenue bonds in the amount of \$1,150,000 with interest at the rate of 1.75 percent for the constructing of improvements and extensions to the water distribution system. Interest on the bonds is payable semi-annually on June 1 and December 1 of each year the notes are outstanding. Principal payments on the bonds commenced on June 1, 2008 and are due annually thereafter maturing on June 1, 2027. Debt service payments are payable solely from the net revenues of the water utility.

### Water Revenue Bonds, Series 2014

On July, 11, 2014, Lenox Municipal Utilities issued water revenue bonds in the amount of \$452,000 with interest at the rate of 1.75 percent for the constructing of improvements and extensions to the water distribution system. Interest on the bonds is payable semi-annually on June 1 and December 1 of each year the notes are outstanding. Principal payments on the bonds commenced on June 1, 2015 and are due annually thereafter maturing on June 1, 2034. Debt service payments are payable solely from the net revenues of the water utility.

### Water Note Payable to Electric Department

The note payable to the Electric Fund was issued on July 11, 2019 in the amount of \$225,263 for the purpose of partially financing 2019 water system improvements. Interest on the note was payable monthly at an interest rate of the interest rate prescribed for the savings account held at a local bank. The water fund began making monthly payments to the electric fund during 2019. The note was paid off during 2020.

The annual debt service on the bonds is expected to require approximately 44% of cash flow available for debt service. For the current year, debt service and cash flow for debt were approximately \$307,200 and \$219,000, respectively.

The resolutions of the Board of Trustees authorizing the issuance of the 2006 water revenue bonds specify the creation and maintenance of a sinking fund and a debt service reserve fund. Funding requirements have been fulfilled with the only remaining requirement being monthly accumulation of principal and interest for the next due date.

Principal and interest payments required on Water Fund long-term debt during each of the five years ending December 31, 2021 through 2025 and thereafter are as follows:

	<u>P</u>	<u>Principal</u>		Interest		Total
2021 2022 2023 2024 2025 2026 - 2030 2031 - 2034	\$	78,000 80,000 83,000 85,000 88,000 256,000 105,000	\$	18,024 15,916 13,740 11,495 9,182 18,634 3,737	\$	96,024 95,916 96,740 96,495 97,182 274,634 108,737
	<u>\$</u>	775,000	\$	90,728	\$	865,728

### NOTE J - COMMUNICATION FUND NON-CURRENT LIABILITIES

A schedule of changes in Communication Fund non-current liabilities for the years ended December 31, 2020 and 2019 follows:

Communication Fund		Balance 2019	Ado	litions	_Re	ductions	. ]	Balance 2020
2014 Revenue Notes Note Payable Electric Department Less Current Portion Net Pension Liability	\$	528,100 678,790 78,700) 68,300	\$ 	2,000)	\$	46,600 32,100  1,400	\$	481,500 646,690 80,700) 66,900
Long-Term Debt, Net	\$	1,196,490	<u>\$(</u>	<u>2,000</u> )	\$	80,100	\$	1,114,390
Communication Fund		Balance 2018	Ado	litions	_Re	ductions	]	Balance 2019
2014 Revenue Notes Note Payable Electric Department Less Current Portion Net Pension Liability	\$ 	572,900 710,890 69,900) 77,300	(	8,800)	\$	44,800 32,100  9,000	\$	528,100 678,790 78,700) 68,300
Long-Term Debt, Net	<u>\$</u>	1,291,190	\$(	8,800)	\$	85,900	\$	1,196,490

### Communication Revenue Notes, Series 2014

Lenox Municipal Utilities issued communications Revenue Refunding Note, Series 2014 dated May 1, 2014 in the amount of \$750,000 for the purpose of partially refinancing the 2011 Revenue Loan Agreement Anticipation Refunding Project Notes, Series 2011. Interest and principal is payable monthly. The note bears interest at the rate of 3.0% and is payable to a local bank. Debt service payments are payable solely from the net revenues of the Communication System. The notes mature May 1, 2029.

### Communication Note Payable to Electric Department

The note payable to the Electric Fund was issued on May 1, 2014 in the amount of \$790,000 for the purpose of partially refinancing the 2011 Revenue Loan Agreement Anticipation Refunding Project Notes, Series 2011. Interest on the note is payable semi-annually on May 1 and November 1 of each year the notes are outstanding at an interest rate of 1%. The communication fund began making monthly payments to the electric fund during 2014; however, principal payments on the notes were not scheduled to commence until May 1, 2015 and are due annually thereafter until paid in full. The notes mature December 1, 2035.

The annual debt service on the notes is expected to require approximately 80 percent of cash flow available for debt service. For the current year, debt service and cash flow for debt were approximately \$102,700 and \$128,600, respectively.

### NOTE J - COMMUNICATION FUND NON-CURRENT LIABILITIES - Continued

Principal and interest payments required on Communication Fund long-term debt during each of the five years ending December 31, 2021 through 2025 and thereafter are as follows:

	<u>P1</u>	Principal		Interest		Total
2021 2022 2023 2024 2025 2026-2030 2031-2035	\$	89,615 92,227 94,843 97,463 100,288 436,259 217,495	\$	20,198 18,299 16,329 14,287 12,172 28,813 5,927	\$	109,813 110,526 111,172 111,750 112,460 465,072 223,422
	<u>\$</u>	<u>1,128,190</u>	\$	116,025	<u>\$</u>	1,244,215

### NOTE K - PENSION PLAN

<u>Plan Description</u> - IPERS membership is mandatory for employees of the Utilities, except for those covered by another retirement system. Employees of the Utilities are provided with pensions through a cost-sharing multiple employer defined benefit pension plan administered by Iowa Public Employees' Retirement System (IPERS). IPERS issues a stand-alone financial report which is available to the public by mail at P.O. Box 9117, Des Moines, Iowa 50306-9117 or at <a href="https://www.ipers.org">www.ipers.org</a>.

IPERS benefits are established under Iowa Code chapter 97B and the administrative rules thereunder. Chapter 97B and the administrative rules are the official plan documents. The following brief description is provided for general informational purposes only. Refer to the plan documents for more information.

Pension Benefits - A Regular member may retire at normal retirement age and receive monthly benefits without an early-retirement reduction. Normal retirement age is age 65, any time after reaching age 62 with 20 or more years of covered employment or when the member's years of service plus the member's age at the last birthday equals or exceeds 88, whichever comes first. These qualifications must be met on the member's first month of entitlement to benefits. Members cannot begin receiving retirement benefits before age 55. The formula used to calculate a Regular member's monthly IPERS benefit includes:

- A multiplier based on years of service.
- The member's highest five-year average salary, except members with service before June 30, 2012 will use the highest three-year average salary as of that date if it is greater than the highest five-year average salary.

### NOTE K - PENSION PLAN - Continued

If a member retires before normal retirement age, the member's monthly retirement benefit will be permanently reduced by an early-retirement reduction. The early-retirement reduction is calculated differently for service earned before and after July 1, 2012. For service earned before July 1, 2012, the reduction is 0.25% for each month the member receives benefits before the member's earliest normal retirement age. For service earned on or after July 1, 2012, the reduction is 0.50% for each month the member receives benefits before age 65.

Generally, once a member selects a benefit option, a monthly benefit is calculated and remains the same for the rest of the member's lifetime. However, to combat the effects of inflation, retirees who began receiving benefits prior to July 1990 receive a guaranteed dividend with their regular November benefit payments.

<u>Disability and Death Benefits</u> - A vested member who is awarded federal Social Security disability or Railroad Retirement disability benefits is eligible to claim IPERS benefits regardless of age. Disability benefits are not reduced for early retirement. If a member dies before retirement, the member's beneficiary will receive a lifetime annuity or a lump-sum payment equal to the present actuarial value of the member's accrued benefit or calculated with a set formula, whichever is greater. When a member dies after retirement, death benefits depend on the benefit option the member selected at retirement.

Contributions - Contribution rates are established by IPERS following the annual actuarial valuation which applies IPERS' Contribution Rate Funding Policy and Actuarial Amortization Method. State statute limits the amount rates can increase or decrease each year to 1 percentage point. IPERS Contribution Rate Funding Policy requires the actuarial contribution rate be determined using the "entry age normal" actuarial cost method and the actuarial assumptions and methods approved by the IPERS Investment Board. The actuarial contribution rate covers normal cost plus the unfunded actuarial liability payment based on a 30-year amortization period. The payment to amortize the unfunded actuarial liability is determined as a level percentage of payroll based on the Actuarial Amortization Method adopted by the Investment Board.

In fiscal years 2020 and 2019, pursuant to the required rate, Regular members contributed 6.29% of covered payroll and the Utilities contributed 9.44% of covered payroll for a total rate of 15.73%.

The Utilities' contributions to IPERS for the year ended December 31, 2020 and 2019 totaled \$42,300 and \$42,000 respectively.

Net Pension Liability, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions - At December 31, 2020 and 2019, the Utilities reported a liability of \$334,400 and \$340,800 respectively for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2019 and 2018, which is an estimate as of December 31, 2020 and 2019 respectively, and the total pension liability used to calculate the net pension liability was determined by an estimate of an actuarial valuation. The Utilities' proportion of the net pension liability was based on the Utilities' share of contributions to IPERS relative to the contributions of all IPERS participating employers. At June 30, 2019, the Utilities' proportion was 0.005775%, which was an increase of 0.000391% from its proportion measured as of June 30, 2018.

### NOTE K - PENSION PLAN - Continued

For the years ended December 31, 2020 and 2019, the Utilities' recognized pension expense of \$64,383 and \$42,706 respectively. The Utilities reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	2020					
	Elec			Water		
O.	Deferred Outflows	Deferred Inflows of Resources	Deferred Outflows	Deferred Inflows		
. <u>O</u> .	f Resources	or Resources	of Resources	of Resources		
Differences between expected and actual experience \$	400	\$ 5,400	\$ 300	\$ 4,200		
Changes of assumptions	16,100		12,500			
Net difference between projected and actual earnings on IPERS investments		8,500		6,600		
Changes in proportion and differences between Utilities contributions and proportionate share of contributions	13,000	16,900	10,100	13,200		
Utilities contributions subsequent to the measurement date	19,100		14,800			
<u>\$</u>	48,600	\$ 30,800	\$ 37,700	\$ 24,000		
		20	20			
	Commu		Total All	Utilities		
	Deferred	Deferred	Deferred Deferred			
	Outflows f Resources	Inflows of Resources	Outflows of Resources	Inflows		
<u>01</u>	1 Resources	<u>or resources</u>	of Resources	of Resources		
Differences between expected and actual experience \$	200	\$ 2,400	\$ 900	\$ 12,000		
Changes of assumptions	7,200		35,800			
Net difference between projected and actual earnings on IPERS investments		3,700		18,800		
Changes in proportion and differences between Utilities contributions and proportionate share of contributions	5,700	7,600	28,800	37,700		
Utilities contributions subsequent to the measurement date	8,400		42,300			
<u>\$</u>	21,500	<u>\$ 13,700</u>	<u>\$ 107,800</u>	\$ 68,500		

# NOTE K - PENSION PLAN - Continued

	2019					
		ectric	Water			
	Deferred	Deferred	Deferred	Deferred Inflows		
	Outflows	Inflows	Outflows			
	of Resources	of Resources	of Resources	of Resources		
				OT TOO ON OR		
Differences between expected and actual experience	\$ 900	\$ 3,400	\$ 700	\$ 2,700		
Changes of assumptions	21,900		17,000			
Net difference between projected and actual earnings on IPERS investments		4,200		3,300		
Changes in proportion and differences between Utilities contributions and proportionate share of contributions	9,200	12,600	7,100	9,800		
Utilities contributions subsequent to the measurement date	18,900		14,700			
	\$ 50,900	\$ 20,200	\$ 39,500	\$ 15,800		
			)19			
		unication		l Utilities		
	Deferred	Deferred	Deferred	Deferred		
	Outflows	Inflows	Outflows	Inflows		
	of Resources		of Resources	of Resources		
Differences between expected and actual experience	\$ 300	\$ 1,600	\$ 1,900	\$ 7,700		
Changes of assumptions	9,700		48,600			
Net difference between projected and actual earnings on IPERS investments		1,800		9,300		
Changes in proportion and differences between Utilities contributions and proportionate share of contributions	4,000	5,600	20,300	28,000		
Utilities contributions subsequent to the measurement date	8,400		42,000	as las		
	\$ 22,400	\$ 9,000	<u>\$ 112,800</u>	<u>\$ 45,000</u>		

### NOTE K - PENSION PLAN - Continued

Deferred outflows of resources related to pensions of \$42,300 and \$42,000 represent the amount the Utilities contributed subsequent to the measurement date will be recognized as a reduction of the net pension liability in the years ending December 31, 2021 and 2020 respectively. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ended December 31,	Ele	ectric		Water	Commun	nication		2020 Total
2021 2022 2023 2024 2025	\$ ( (	4,305 2,187) 2,319) 1,638) 539	\$ ( (	3,349 1,701) 1,804) 1,274) 330	\$ ( (	1,914 972) 1,031) 728) 217	\$ { {	9,568 4,860) 5,154) 3,640) 1,086
	<u>\$(</u>	<u>1,300</u> )	<u>\$(</u>	<u>1,100</u> )	\$(	<u>600</u> )	<u>\$(</u>	3,000)
Year Ended December 31,	<u>Ele</u>	ctric		Water	Commun	ication		2019 Total
2020 2021 2022 2023 2024	\$ ( (	9,954 4,896 1,177) 1,378) 495)	\$	7,742 3,808 916) 1,072) 562)	\$ ( (	4,424 2,176 523) 612) 465)	\$ _(	22,120 10,880 2,616) 3,062) 1,522)
	\$	11,800	\$	9,000	\$	5,000	\$	25,800

There were no non-employer contributing entities to IPERS.

<u>Actuarial Assumptions</u> - The total pension liability in the December 31, 2019 actuarial valuation was determined using the following actuarial assumptions applied to all periods included in the measurement as follows:

Rate of Inflation (effective June 30, 2017)	2.60% per annum.
Rates of salary increases (effective June 30, 2017)	3.25% to 16.25% average, including inflation. Rates vary by membership group.
Long-term investment rate of return (effective June 30, 2017)	7.00% compounded annually, net of investment expense, including inflation.
Wage growth (effective June 30, 2017)	3.25% per annum based on 2.60% inflation and 0.65% real wage inflation.

### NOTE K - PENSION PLAN - Continued

The actuarial assumptions used in the December 31, 2019 valuation were based on the results of an economic assumption study dated March 24, 2017 and a demographic assumption study dated June 28, 2018.

Mortality rates used in the 2019 valuation were based on the RP-2014 Employee and Healthy Annuitant Tables with MP-2017 generational adjustments.

The long-term expected rate of return on IPERS' investments was determined using a building-block method in which best-estimate ranges of expected future real rates (expected returns, net of investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class	Asset Allocation	Long-Term Expected Real Rate of Return
Domestic equity	22.0%	5.60%
International equity	15.0	6.08
Global smart beta equity	3.0	5.82
Core plus fixed income	27.0	1.71
Public credit	3.5	3.32
Public real assets	7.0	2.81
Cash	1.0	(0.21)
Private equity	11.0	10.13
Private real assets	7.5	4.76
Private credit	3.0	3.01
Total	100%	

Discount Rate - The discount rate used to measure the total pension liability was 7.00%. The projection of cash flows used to determine the discount rate assumed employee contributions will be made at the contractually required rate and contributions from the Utilities will be made at contractually required rates, actuarially determined. Based on those assumptions, IPERS' fiduciary net position was projected to be available to make all projected future benefit payments to current active and inactive employees. Therefore, the long-term expected rate of return on IPERS' investments was applied to all periods of projected benefit payments to determine the total pension liability.

### NOTE K - PENSION PLAN - Continued

Sensitivity of the Utilities' Proportionate Share of the Net Pension Liability to Changes in the Discount Rate - The following presents the Utilities' proportionate share of the net pension liability calculated using the discount rate of 7.00%, as well as what the Utilities' proportionate share of the net pension liability would be if it were calculated using a discount rate 1% lower (6.00%) or 1% higher (8.00%) than the current rate.

	1% Decrease (6.00%)	Discount Rate (7.00%)	1% Increase (8.00%)
Electric Water Communication	\$ 267,200 207,800 118,800	117,000	\$ 52,600 40,900 23,300
Utilities' proportionate share of the net pension liability - December 31, 2020	\$ 593,800	\$ 334,400	<u>\$ 116,800</u>
	1%	Discount	1%
	Decrease (6.00%)	Rate (7.00%)	Increase (8.00%)
Electric Water Communication	Decrease	Rate (7.00%) \$ 153,300 119,200	Increase

<u>IPERS' Fiduciary Net Position</u> - Detailed information about IPERS' fiduciary net position is available in the separately issued IPERS financial report which is available on IPERS' website at <u>www.ipers.org</u>.

Payables to IPERS - At December 31, 2020 and 2019, the Utilities reported payables to IPERS of \$ - 0 - and \$ - 0 - respectively for legally required Utilities contributions and \$ - 0 - and \$ - 0 - for legally required employee contributions withheld from employee wages which had not yet been remitted to IPERS.

## NOTE L - DEFERRED COMPENSATION PLAN

The Utilities offers its employees a deferred compensation plan as allowed by Internal Revenue Code Section 457 through the ICMA Retirement Corporation's Deferred Compensation Plan. The Plan allows Utilities employees to defer a portion of their current salary until future years. The Utilities' accounting and personnel departments are responsible for the accounting, reconciliations and record keeping associated with employees' enrollment, payments to the plan through payroll deductions, and timely transfer of withheld funds to the independent contractor for investment. The plan is designed so that each participant retains investment control of his/her individual account. The employees become eligible to withdraw funds upon termination, retirement, death or unforeseeable emergency.

The Utilities' fiduciary responsibility is limited to due care in selecting contractors to administer the Plan. These contractors are responsible for withholdings and W-2s when the participants receive payments. The contractors are also required to submit an annual report to the Utilities. The Utilities is liable to a participant only for income lost because of its failure to send payment of a deferred amount as directed by the participant.

The market value of the exclusive benefit plan assets at December 31, 2020 was approximately \$148,000 (\$135,000 at December 31, 2019). This amount is not included in the financial statements since the Utilities does not own or hold in a trustee capacity the amounts deferred by employees and related income on those amounts.

## NOTE M - OTHER POST EMPLOYMENT BENEFITS (OPEB)

Plan Description: The Utilities operate a single-employer health benefit plan which provides medical/prescription drug benefits for employees, retirees and their spouses. Group insurance benefits are established under Iowa Code Chapter 509A.13. At December 31, 2020, no assets have been accumulated in a trust that meets the criteria in paragraph 4 of GASB Statement No. 75.

OPEB Benefits: Individuals who are employed by the Utilities and are eligible to participate in the group health plan are eligible to continue healthcare benefits upon retirement. Retirees under age 65 pay the same premium for the medical/prescription drug benefits as active employees, which results in an implicit rate subsidy.

Retired participants must be age 55 or older at retirement. At June 30, 2020, the following employees were covered by the benefit terms:

Inactive employees or beneficiaries currently	
receiving benefit payments	(
Active employees	
Total	

Net OPEB Obligation: Management of the Utilities consider any OPEB obligation, which may exist, to be immaterial. No liability has been recorded.

## LENOX MUNICIPAL UTILITIES Notes to Financial Statements

December 31, 2020 and 2019

## NOTE N - COMMITMENTS AND CONTINGENCIES

#### Risk Management

The Utilities are exposed to common business risks of loss. These risks are covered to the extent practical by the purchase of commercial insurance. Settled claims from these risks have not exceeded commercial insurance coverage in any of the past three fiscal years.

## Off Balance Sheet and Concentration of Credit Risk

Accounts receivable are due for electric, water, and communication charges to customers of Lenox, Iowa and the surrounding area. None of the receivables are collateralized. To date, these concentrations of credit risk have not had an adverse effect on the results of operations of the Utilities.

#### Construction

The Utilities have entered into a contract for designs for water system improvements to be completed during 2021 and 2022. As of December 31, 2020, the Utilities have incurred \$12,750 on this project. The project will be financed with existing funds and proceeds from an intra utility note from the Electric Fund.

## **Environmental Regulations**

The Utilities are subject to various federal and state environmental regulations. These regulations are continuously revised and updated, resulting in ongoing compliance requirements. Management has determined that the facility is currently in compliance with the applicable regulations. The Utilities anticipate that any future cost incurred relating to environmental regulations will be recovered through rates charged to customers.

## Subsequent Events

The Utilities has evaluated all subsequent events through February 18, 2021, the date the financial statements were available to be issued.

# REQUIRED SUPPLEMENTARY INFORMATION

## LENOX MUNICIPAL UTILITIES Budgetary Comparison Schedule Required Supplementary Information Year Ended December 31, 2020

This budgetary comparison is presented as Required Supplementary Information in accordance with Government Auditing Standards. In accordance with the Code of Iowa, the Board of Trustees annually adopts a budget following required public notice and hearings. The annual budget may be amended during the year utilizing similar statutorily-prescribed procedures. The following is a reconciliation between reported amounts and the modified accrual basis used to prepare the budget. The adjustments result from accounting for debt payments and net position differently for financial statement and budget purposes.

	Per Financial Statements			Budget		Combined		
	Electric	<u>Water</u>	Con	nmunication	<u>A</u>	djustments	-	<u>Utilities</u>
Revenues	\$ 1,805,778	\$ 983,351	\$	683,841	\$		\$	3,472,970
Expenses	1,355,472	897,130		636,768		686,064		3,575,434
Net	450,306	86,221		47,073	(	686,064)	(	102,464)
Balance beginning of year	5,083,113	1,864,998	_(	189,360)	(	4,378,628)		2,380,123
Balance end of year	\$ 5,533,419	\$ 1,951,219	<u>\$(</u>	142,287)	<u>\$(</u>	5,064,692)	<u>\$</u>	2,277,659
							7	Variance
			<u> </u>	Budget Basis		Budget		favorable <u>nfavorable)</u>
Revenues			\$		\$	Budget 3,041,000		
Revenues Expenses			\$	Basis	\$		<u>(U</u> 1	nfavorable)
			\$	Basis 3,472,970	\$ 	3,041,000	<u>(U</u> 1	431,970
Expenses	of year		\$	Basis 3,472,970 3,575,434	\$ 	3,041,000 3,924,457	<u>(U</u> 1	431,970 349,023

## LENOX MUNICIPAL UTILITIES Schedule of the Utilities' Proportionate Share of the Net Pension Liability

## Iowa Public Employees' Retirement System For the Last Six Years

## Required Supplementary Information

	 2020	 2019
Utilities' proportion of the net pension liability	0.005775%	0.005384%
Utilities' proportionate share of the net pension liability	\$ 334,400	\$ 340,800
Utilities' covered payroll	\$ 445,000	\$ 426,200
Utilities' proportionate share of the net pension liability as a percentage of its covered payroll	75.15%	79.96%
IPERS' net position as a percentage of the total pension liability	85.45%	83.62%

In accordance with GASB Statement No. 68, the amounts presented for each year were determined as of the preceding year-end.

Amounts reported are rounded.

See accompanying independent auditor's report.

 2018	 2017	 2016	 2015
0.005791%	0.005285%	0.005603%	0.005291%
\$ 385,800	\$ 332,600	\$ 276,800	\$ 214,000
\$ 416,800	\$ 419,700	\$ 384,000	\$ 383,000
92.56%	79.25%	72.08%	55.87%
82.21%	81.82%	85.19%	87.61%

## LENOX MUNICIPAL UTILITIES Schedule of Utilities Contributions

## Iowa Public Employees' Retirement System For the Last Ten Years

## Required Supplementary Information

		2020		2019	 2018		2017
Statutorily required contribution	\$	42,300	\$	42,000	\$ 39,200	\$	37,200
Contributions in relation to the statutorily required contribution	_(_	42,300)	_(_	42,000)	 39,200)		37,200)
Contribution deficiency (excess)	<u>\$</u>	- M	\$	M M	\$ 	<u>\$</u>	
Utilities' covered payroll	\$	447,900	\$	445,000	\$ 426,200	\$	416,800
Contributions as a percentage of covered payroll		9.44%		9.44%	9.19%		8.93%

Note - Amounts reported are rounded.

See accompanying independent auditor's report.

 2016	2015	2014	2013	2012	2011
\$ 37,500	\$ 34,000	\$ 34,000	\$ 31,000	\$ 35,000	\$ 29,000
 37,500)	( 34,000)	_(34,000)	( 31,000)	( 35,000)	29,000)
\$ <u> </u>	\$	\$	\$	\$	\$
\$ 419,700	\$ 384,000	\$ 383,000	\$ 348,000	\$ 415,000	\$ 386,000
8.93%	8.93%	8.93%	8.76%	8.44%	7.50%

## LENOX MUNICIPAL UTILITIES Notes to Required Supplementary Information - Pension Liability Year Ended December 31, 2020

## Changes of benefit terms:

There are no significant changes in benefit terms.

## Changes of assumptions:

The 2018 valuation implemented the following refinements as a result of a demographic assumption study dated June 28, 2018:

- Changed mortality assumptions to the RP-2014 mortality tables with mortality improvements modeled using Scale MP-2017.
- Adjusted retirement rates.
- Lowered disability rates.
- Adjusted the probability of a vested Regular member electing to receive a deferred benefit.
- Adjusted the merit component of the salary increase assumption.

The 2017 valuation implemented the following refinements as a result of an experience study dated March 24, 2017:

- Decreased the inflation assumption from 3.00% to 2.60%.
- Decreased the assumed rate of interest on member accounts from 3.75% to 3.50% per year.
- Decreased the discount rate from 7.50% to 7.00%.
- Decreased the wage growth assumption from 4.00% to 3.25%.
- Decreased the payroll growth assumption from 4.00% to 3.25%.

The 2014 valuation implemented the following refinements as a result of a quadrennial experience study:

- Decreased the inflation assumption from 3.25% to 3.00%.
- Decreased the assumed rate of interest on member accounts from 4.00% to 3.75% per year.
- Adjusted male mortality rates for retirees in the Regular membership group.
- Reduced retirement rates for sheriffs and deputies between the ages of 55 and 64.
- Moved from an open 30 year amortization period to a closed 30 year amortization period for the UAL (unfunded actuarial liability) beginning June 30, 2014. Each year thereafter, changes in the UAL from plan experience will be amortized on a separate closed 20 year period.

## COMMENTS AND RECOMMENDATIONS

## Gronewold, Bell, Kyhnn & Co. P.C. CERTIFIED PUBLIC ACCOUNTANTS: BUSINESS AND FINANCIAL CONSULTANTS

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MARK D. KYHNN KENNETH P. TEGELS CHRISTOPHER J. NELSON DAVID A. GINTHER

Independent Auditor's Report on Internal Control over Financial Reporting
and on Compliance and Other Matters
Based on an Audit of Financial Statements Performed in Accordance with
Government Auditing Standards

To the Board of Trustees Lenox Municipal Utilities Lenox, Iowa

We have audited in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States, the financial statements of the business-type activities and each major fund of Lenox Municipal Utilities as of and for the years ended December 31, 2020 and 2019, and the related notes to financial statements, which collectively comprise the Utilities' basic financial statements, and have issued our report thereon dated February 18, 2021.

## Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered Lenox Municipal Utilities' internal control over financial reporting to determine the audit procedures appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Lenox Municipal Utilities' internal control. Accordingly, we do not express an opinion on the effectiveness of the Lenox Municipal Utilities' internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility a material misstatement of the Utilities' financial statements will not be prevented or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control which is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and, therefore, material weaknesses or significant deficiencies may exist that have not been identified. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. We did identify certain deficiencies in internal control, described in the accompanying Schedule of Findings and Responses that we consider to be significant deficiencies: 20-I-A.

To the Board of Trustees Lenox Municipal Utilities

## Compliance and Other Matters

As part of obtaining reasonable assurance about whether Lenox Municipal Utilities' financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, non-compliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of non-compliance or other matters required to be reported under <u>Government Auditing Standards</u>. However, we noted a certain immaterial instance of non-compliance or other matter which is described in Part II of the accompanying Schedule of Findings and Responses.

Comments involving statutory and other legal matters about the Utilities' operations for the year ended December 31, 2020 are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of the Utilities. Since our audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes.

## Responses to Findings

Lenox Municipal Utilities' responses to the findings identified in our audit are described in the accompanying Schedule of Findings and Responses. Lenox Municipal Utilities' responses were not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on them.

## Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing and not to provide an opinion on the effectiveness of the Utilities' internal control or on compliance. This report is an integral part of an audit performed in accordance with <u>Government Auditing Standards</u> in considering the Utilities' internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

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Atlantic, Iowa

February 18, 2021

## LENOX MUNICIPAL UTILITIES Schedule of Findings and Responses Year ended December 31, 2020

## PART I - INTERNAL CONTROL DEFICIENCIES

## 20-I-A Segregation of Duties:

<u>Criteria</u>: Management is responsible for establishing and maintaining internal control. A good system of internal control provides for adequate segregation of duties so no one individual handles a transaction from its inception to completion. In order to maintain proper internal control, duties should be segregated so the authorization, custody and recording of transactions are not under the control of the same employee. This segregation of duties helps prevent losses from employee error or dishonesty and maximizes the accuracy of the Utilities' financial statements.

<u>Condition</u>: A limited number of people have the primary responsibility for most of the accounting and financial reporting duties.

<u>Cause</u>: The Utilities has a limited number of employees which does not allow procedures to be established to adequately segregate duties or provide compensating controls through additional oversight of transactions and processes.

<u>Effect</u>: Inadequate segregation of duties could adversely affect the Utilities' ability to prevent or detect and correct misstatements, errors or misappropriation on a timely basis by employees in the normal course of performing their assigned functions.

<u>Recommendation</u>: We recognize that it may not be economically feasible for the Utilities to employ additional personnel for the sole purpose of segregating duties, however, it is our professional responsibility to bring this control deficiency to your attention. We recommend that the Board be aware of the lack of segregation of duties and that they act as an oversight group to the accounting personnel.

<u>Response</u>: The Board is aware of this lack of segregation of duties, but it is not economically feasible for the Utilities to employ additional personnel for this reason. The Board will continue to act as an oversight group.

Conclusion: Response accepted.

# LENOX MUNICIPAL UTILITIES Schedule of Findings and Responses - Continued Year ended December 31, 2020

## PART II - REQUIRED STATUTORY REPORTING

<u>20-II-A Certified Budget</u>: Disbursements during the year ended December 31, 2020 did not exceed amounts budgeted.

<u>20-II-B Questionable Expenditures</u>: During the audit, we noted no expenditures of the Utilities' funds without proper documentation of public purpose.

<u>20-II-C Travel Expense</u>: No expenditures of Utilities' money for travel expenses of spouses of Utilities' officials and/or employees were noted.

<u>20-II-D Business Transactions</u>: Business transactions between the Utilities and Utilities officials and/or employees are detailed as follows:

Name, Title and Business Connection	Description	Amount
Christensen Agency Tysen Christensen is a Board member and the spouse of the owner of the agency	Insurance	\$ 62,609

The transactions with Christensen Agency equal or exceed \$2,500 (Code Section 362.5(3)(k)), however, purchases from local businesses are necessary for the operation of the Utilities in Lenox, Iowa. The Board considered and approved the purchase of insurance from this local business.

<u>Recommendation</u>: The Board should continue to monitor purchases from board member owned businesses and assure that conflicts of interest are limited to required transactions. Reasons for and approval of such transactions should be documented.

Response: The Board will continue to monitor and document reasons for and approval of transactions that appear to represent any conflict of interest.

Conclusion: Response accepted.

<u>20-II-E Restricted Donor Activity</u>: No transactions were noted between the Utilities, Utilities officials, Utilities employees and restricted donors in compliance with Chapter 68B of the Code of Iowa.

<u>20-II-F Bond Coverage</u>: Surety bond coverage of the Utilities' officials and employees appears to be in accordance with statutory provisions. The amount of coverage should be reviewed annually to ensure that the coverage is adequate for current operations.

<u>20-II-G Board Minutes</u>: No transactions were found that we believe should have been approved in the Board minutes but were not.

<u>20-II-H Deposits and Investments</u>: We noted no instances of non-compliance with the deposit and investment provisions of Chapter 12B and Chapter 12C of the Code of Iowa and the Utilities' investment policy.

# LENOX MUNICIPAL UTILITIES Schedule of Findings and Responses - Continued Year ended December 31, 2020

## PART II - REQUIRED STATUTORY REPORTING - Continued

<u>20-II-I Revenue Bonds and Notes</u>: No violations of revenue bond or revenue note resolution requirements were noted.

<u>20-II-J Telecommunications Services</u>: No instances of non-compliance with Chapter 388.10 of the Code of Iowa were noted.

<u>20-II-K Financial Condition</u>: The Communications Fund had a deficit balance of \$142,287 at December 31, 2020.

<u>Recommendation</u>: The Utility should investigate alternatives to eliminate this deficit and return the fund to a sound financial position.

<u>Response</u>: The Utility is continuing to make improvements to the fund's operations, which will bring the fund back to a positive financial position.

Conclusion: Response accepted.